



Emissions Factors July 2018

Australia

Background

Eden Suite uses emission factors published by the Federal Department of Climate Change and Energy Efficiency (DCEE) in their National Greenhouse Account (NGA) factors. These factors are used for Scope 1 and 2 emissions and some Scope 3 (e.g. Waste). Advice from DCEE is that the NGA factors from the year before should be applied to the following year's emissions. For example, the NGA Factors released in July 2011 should be applied to 2011-12 reporting. Where no factors are provided by DCEE other sources are used, primarily DEFRA (UK) for air travel and Victorian EPA for paper and water.

Links

- Department of Climate Change and Energy Efficiency, National Greenhouse Account Factors, July 2018
- Environment Protection Authority Victoria (EPA Victoria), <u>Greenhouse Gas Inventory Management Plan 2012-13</u>
- The UK Government Department for Business, Energy & Industrial Strategy, <u>2017 Government emission</u> <u>conversion factors for greenhouse gas company reporting</u>

Emissions factors

The table below provides the emission factors used by Eden Suite

Emissions source	Unit	Emissions conversion factor into kg (per unit)	Reference	
Direct emissions (Scope 1)				
Petrol for vehicles	GJ	67.62	National Greenhouse Account Factors, July 2018, Table 4	
LPG for vehicles	GJ	60.9	National Greenhouse Account Factors, July 2018, Table 4	
Automotive diesel oil for vehicles (ADO)	GJ	70.51	National Greenhouse Account Factors, July 2018, Table 4	
Ethanol for vehicles	GJ	0.40	National Greenhouse Account Factors, July 2018, Table 4	
E10 (calculated as 90% gasoline and 10% ethanol)	GJ	60.898	National Greenhouse Account Factors, July 2018, Table 4	
Avgas for aircraft	GJ	67.75	National Greenhouse Account Factors, July 2018, Table 4	
Natural gas	GJ	51.53	National Greenhouse Account Factors, July 2018, Table 2	
LPG (stationery energy)	GJ	60.6	National Greenhouse Account Factors, July 2018, Table 3	
Diesel oil (stationery energy)	GJ	70.2	National Greenhouse Account Factors, July 2018, Table 3	
Indirect emissions (Scope 2)				
Purchased electricity (Victoria)	kWh	1.07	National Greenhouse Account Factors, July 2018, Table 41	
Purchased electricity (NSW)	kWh	0.82	National Greenhouse Account Factors,	



Emissions source	Unit	Emissions conversion factor into kg (per unit)	Reference
			July 2018, Table 41

Emissions source	Unit	Emissions conversion factor into tonnes (per unit)	Reference
Purchased electricity (QLD)	kWh	0.80	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (SA)	kWh	0.51	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (WA) - SWIMS	kWh	0. 70	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (TAS)	kWh	0.19	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (NT)	kWh	0.64	National Greenhouse Account Factors, July 2018, Table 41
Indirect emissions (Scope 3)			
Purchased electricity (Victoria)	kWh	0.10	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (NSW)	kWh	0.10	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (QLD)	kWh	0.13	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (SA)	kWh	0.10	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (WA)	kWh	0.05	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (TAS)	kWh	0.03	National Greenhouse Account Factors, July 2018, Table 41
Purchased electricity (NT)	kWh	0.09	National Greenhouse Account Factors, July 2018, Table 41
Emissions from fuel extraction for natural gas (VIC)	GJ	3.9	National Greenhouse Account Factors, July 2018, table 38
Emissions from fuel extraction for natural gas (NSW)	GJ	12.8	National Greenhouse Account Factors, July 2018, table 38
Emissions from fuel extraction for natural gas (QLD)	GJ	8.7	National Greenhouse Account Factors, July 2018, table 38
Emissions from fuel extraction for natural gas (SA)	GJ	10.4	National Greenhouse Account Factors, July 2018, table 38
Emissions from fuel extraction for natural gas (WA)	GJ	4.0	National Greenhouse Account Factors, July 2018, table 38
Emissions from fuel extraction for petrol	GJ	3.6	National Greenhouse Account Factors, July 2018, table 40



Emissions source	Unit	Emissions conversion factor into tonnes (per unit)	Reference
Emissions from fuel extraction for LPG	GJ	3.6	National Greenhouse Account Factors, July 2018, table 40
Emissions from fuel extraction for ADO	GJ	3.6	National Greenhouse Account Factors, July 2018, table 40
Emissions from fuel extraction for E10	GJ	3.6	National Greenhouse Account Factors, July 2018, table 40

Emissions source	Unit	Emissions conversion factor into tonnes (per unit)		Reference
Municipal solid waste (generic)	tonnes	1.4		National Greenhouse Account Factors, July 2018 table 44
Flights*		<463km	0.00029832	
		463-3700km		UK Government Department for Business,
		Average	0.00016236	Energy & Industrial Strategy Conversion factors 2017 - Full set (for advanced users) – Business travel - air Note: these factors
		Economy	0.0001597	
		Business	0.00023955	include radiative forcing and uplift factors
	Passenger	>3700km		The 463km limit for short-haul flights has
	km	Average	0.00021256	used by UK DEFRA (see table 32), based
		Economy	0.00016279	on the guidance from CORINAIR (originally
		Premium Economy	0.00026046	referenced here). CORINAIR sets 250 nautical miles (463km) as the upper limit for 'short flights'
		Business	0.00047208	
		First Class	0.00065115	
Emissions from fuel extraction	Passenger km	<463km	0.00003267	
for aircraft gasoline		463-3700km		
		Average	0.00001779	UK Government Department for Business, Energy & Industrial Strategy Conversion factors 2017 - Full set (for advanced users) – WTT - Business travel - air Note: these factors include radiative forcing and uplift factors
		Economy	0.0000175	
		Business	0.00002624	
		>37	00km	
		Average	0.00002329	
		Economy	0.00001783	
		Premium Economy	0.00002853	
		Business	0.00005172	
		First Class	0.00007134	
Office copy paper**	kg	100% Recycled	0.00152	EPA Victoria, Greenhouse Gas Inventory
		Virgin	0.0013	management Plan 2012-13
Reticulated water supply***	kL	0.00	0136	EPA Victoria, Greenhouse Gas Inventory Management Plan 2012-13



Emissions source	Unit	Emissions conversion factor into tonnes (per unit)	Reference
Adelaide	kl	0.001461538	National performance report 2017–18: urban water utilities
Canberra	kl	0.001360406	National performance report 2017–18: urban water utilities
Darwin	kl	0.000622283	National performance report 2017–18: urban water utilities
Melbourne	kl	0.001641892 National performance report 2 urban water utilities	
Perth	kl	0.003442922	National performance report 2017–18: urban water utilities
South East Queensland	kl	0.000922581	National performance report 2017–18: urban water utilities
Sydney	kl	0.000804651	National performance report 2017–18: urban water utilities
Tasmania	kl	0.001078212	National performance report 2017–18: urban water utilities
Optional indirect emissions (S	cope 3)		
Staff commuting	km	See reference	EPA Victoria, Greenhouse Gas Inventory Management Plan 2012-13, page 28
Catering	\$ expenditure	See reference	EPA Victoria, Greenhouse Gas Inventory Management Plan 2012-13 page 27
Public transport	\$ expenditure	See reference	EPA Victoria, Greenhouse Gas Inventory Management Plan 2012-13, page 22
Taxi	\$ expenditure	See reference	EPA Victoria, Greenhouse Gas Inventory Management Plan 2012-13, page 22
Couriers	\$ expenditure	See reference	EPA Victoria, Greenhouse Gas Inventory Management Plan 2012-13, page 30
Colour publications	sheets	See reference	EPA Victoria, Greenhouse Gas Inventory Management Plan 2012-13, page 31

*Flights

Note: these factors include radiative forcing and uplift factors

**Office Paper

It is assumed that 1 ream= 2.5kgs

For more detail, see EPA Victoria Greenhouse Gas Inventory Management Plan 2012-13 for how to apply these emissions factors.

***Reticulated water

Where 1 kL= 1m³

For more detail, see EPA Victoria Greenhouse Gas Inventory Management Plan 2012-13.